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### ANNUAL REPORTINES COMMISSION

OF ASP-W

Aspen Creek Water Co.
NAME

10 S. Bear Lake Blvd. Garden City, UT 84028 ADDRESS

TO THE

# IDAHO PUBLIC UTILITIES COMMISSION

FOR THE

YEAR ENDED 12-31-08

### ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING December 31, 2008

#### **COMPANY INFORMATION**

1 Give full name of utility	Aspen Creek Water Company, Inc.	<del></del>				
Telephone Area Code ( )	435-946-3503					
E-mail address	<u>vista@bearlake.com</u>					
2 Date of Organization	12/28/1999					
3 Organized under the laws of the state of	Idaho					
4 Address of Principal Office (number & street	t) 10 S. Bear Lake Blvd.	10 S. Bear Lake Blvd.				
5 P.O. Box (if applicable)						
6 City	Garden City					
7 State	Utah					
8 Zip Code	84028					
9 Organization (proprietor, partnership, corp.)	Corporation					
10 Towns, Counties served	Fish Haven, Idaho					
11 Are there any affiliated companies?	Yes					
If yes, attach a list with names, addresse	es & descriptions. Explain any services					
provided to the utility.						
12 Contact Information	Name	Phone No.				
President (Owner)	A. Ray Elliott	435-946-3503				
Vice President	Norman Mecham	435-946-3503				
Secretary	Norman Mecham	435-946-3503				
General Manager	A. Ray Elliott	435-946-3503				
Complaints or Billing	Janie Sorochuk	435-946-3503				
Engineering	A. Ray Elliott	435-946-3503				
Emergency Service	A. Ray Elliott	435-946-3503				
Accounting	Janie Sorochuk	435-946-3503				
13 Were any water systems acquired during the	e year or any additions/deletions made					
to the service area during the year?	No					
If yes, attach a list with names, addresse provided to the utility.	es & descriptions. Explain any services					
14 Where are the Company's books and record	ds kept?					
Street Address	10 S. Bear Lake Blvd.	<del></del>				
City	Garden City					
State	Utah					
Zip	84028					

NAME:	Ray Elliott, Aspen Creek Water Co.				
	COMPANY INFO	RMATION	l (Cont.)		
	For the Year Ended		•		
15 is the s	system operated or maintained under a				
	service contract?		No		
16 <b>If yes:</b>	With whom is the contract?	<u>n/a</u>			
	When does the contract expire?	n/a			
	What services and rates are included?	<u>n/a</u>			·
17 Is wate	r purchased for resale through the system	 m?	No		
	Name of Organization	<u>n/a</u>		<del></del>	
	Name of owner or operator	n/a			
	Mailing Address	n/a			
	City	n/a			
	State	<u>n/a</u>			
	Zip	<u>n/a</u>			
			Gallons/CCF	= \$Amount	
	Water Purchased		n/a		
19 Has an	y system(s) been disapproved by the				
	Idaho Division of Environmental Quality	/?	No		
If yes,	attach full explanation				
20 Has the	e Idaho Division of Environmental Quality	,			
	recommended any improvements?		Yes		
If yes,	attach full explanation				
21 Numbe	r of Complaints received during year con	cerning:			
	Quality of Service			0	
	High Bills			0	
	Disconnection			0	
22 Numbe	r of Customers involuntarily disconnecte	d		0	
23 Date cu	ustomers last received a copy of the Sun	nmary			
	of Rules required by IDAPA 31.21.01.7	01?	1-Apr-	02 (New Customers	Receive at

Rev 3/02

Attach a copy of the Summary

If yes, attach full explanation and an updated system map

24 Did significant additions or retirements from the

Plant Accounts occur during the year?

No

time of hookup)

#### **REVENUE & EXPENSE DETAIL**

		For the Year Ended 12/31/2	2008		
	ACCT#		2000		
		400 REVENUES		•	
1	460	Unmetered Water Revenue	9950		
2	461.1	Metered Sales - Residential			
3	461.2	Metered Sales - Commercial, Industrial			
4	462	Fire Protection Revenue			
5	464	Other Water Sales Revenue	2500		
6	465	Irrigation Sales Revenue			
7	466	Sales for Resale			
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		12450	
9	* DEQ I	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	cup or Connection Fees Collected	2500	Booked to Acct #	464
11	***Com	mission Approved Surcharges Collected		Booked to Acct #	
				1	
		401 OPERATING EXPENSES			
12	601.1-6	Labor - Operation & Maintenance			
13	601.7	Labor - Customer Accounts			
14	601.8	Labor - Administrative & General			
15	603	Salaries, Officers & Directors			
16	604	Employee Pensions & Benefits			
17	610	Purchased Water	<u> </u>		
18	615-16	Purchased Power & Fuel for Power	4450		
19	618	Chemicals			
20	620.1-6	Materials & Supplies - Operation & Maint.	7337		
21	620.7-8	Materials & Supplies - Administrative & General			
22	631-34	Contract Services - Professional	3240		
23	635	Contract Services - Water Testing			
24	636	Contract Services - Other			
25	641-42	Rentals - Property & Equipment			
26	650	Transportation Expense			
27	656-59	Insurance	925		
28	660	Advertising			
29	666	Rate Case Expense (Amortization)			
30	667	Regulatory Comm. Exp. (Other except taxes)			
31	670	Bad Debt Expense	50		
32	675	Miscellaneous	317		
33	Total O	perating Expenses (Add lines 12 - 32, also ente	r on Pg 4, line 2)	16319	

#### **INCOME STATEMENT**

	ACCT#	For Year Ended 12/31/2008 DESCRIPTION		
1		Revenue (From Page 3, line 8)	12450	
2		Operating Expenses (From Page 3, line 33) 16318		
3	403	Depreciation Expense		
4	406	Amortization, Utility Plant Aquisition Adj.		
5	407	Amortization Exp Other		
6	408.10	Regulatory Fees (PUC)		
7		Property Taxes 64		
8		Payroll Taxes		
9A	408.13	Other Taxes (list) DEQ Fees		
9B				
9C				
9D				
10	409.10	Federal Income Taxes		
11	409.11	State Income Taxes 20		
12	410.10	Provision for Deferred Income Tax - Federal		
13	410.11	Provision for Deferred Income Tax - State		
14	411	Provision for Deferred Utility Income Tax Credits		
15	412	Investment Tax Credits - Utility		
16		Total Expenses from operations before interest (add lines 2-15)	16402	
17	413	Income From Utility Plant Leased to Others		
18	414	Gains (Losses) From Disposition of Utility Plant		
19		Net Operating Income (Add lines 1, 17 &18 less line 16)		-3952
20	415	Revenues, Merchandizing Jobbing and Contract Work		
21	416	Expenses, Merchandizing, Jobbing & Contracts		
22	419	Interest & Dividend Income		
23	420	Allowance for Funds used During Construction		
24	421	Miscellaneous Non-Utility Income		
25	426	Miscellaneous Non-Utility Expense		
26	408.20	Other Taxes, Non-Utility Operations		
27	409-20	Income Taxes, Non-Utility Operations		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	_	0
29		Gross Income (add lines 19 & 28)	•	-3952
30	427.3	Interest Exp. on Long-Term Debt	_	
31	427.5	Other Interest Charges		
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	-	-3952

Name: Ray Elliott, Aspen Creek Water Co.	
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#### **ACCOUNT 101 PLANT IN SERVICE DETAIL**

For Year Ended 12/31/2008

	SUB ACCT #	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				
2	302	Franchises and Consents				
3	303	Land & Land Rights	10000	·		10000
4	304	Structures and Improvements	14500			14500
5	305	Collecting & Impounding Reservoirs	90000			90000
6	306	Lake, River & Other Intakes				
7	307	Wells	143380			143380
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	35793	4258		40051
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories	79650			79650
15	333	Services _				
16	334	Meters and Meter Installations	1500			1500
17	335	Hydrants _	14500			14500
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment _				
24	344	Laboratory Equipment _				
25	345	Power Operated Equipment _				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	389323	4258		393581
		(Add lines 1 - 28)	Enter begir	nning & end of ye	ar totals on Pg 7	, Line 1

Name: Ray Elliott, Aspen Creek Water Co.	
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#### ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended <u>12/31/2008</u>

	SUB ACCT#	DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements	5	4625	5350	725
2	305	Collecting & Impounding Reservoirs	5	31500	36000	4500
3	306	Lake, River & Other Intakes				
4	307	Wells	5	26640	32280	5640
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	10	15421	20046	4625
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories	5	23826	27808	3982
12	333	Services				
13	334	Meters and Meter Installations	10	1050	1200	150
14	335	Hydrants	5	5075	5800	725
15	336	Backflow Prevention Devices		·		
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				·
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		108137	128484	20347

#### **BALANCE SHEET**

For Year Ended 12/31/2008

		<u>ASSETS</u>	Balance Beginning	Balance End of	Increase
	ACCT :	# DESCRIPTION	of Year	Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	389323	393581	4258
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	389323	393581	4258
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	-108137	-128484	-20347
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	281186	265097	-16089
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	734	8406	7672
18	135	Short Term Investments			·
19	141	Accts/Notes Receivable - Customers	500	0	-500
20	142	Other Receivables			
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	1234	8406	7172
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			<u> </u>
30	186	Other Deferred Charges (Escrow)	0	0	0
31		Total Assets (Add lines 13, 16 & 26 - 30)	282420	273503	-8917

#### **BALANCE SHEET**

For Year Ended 12/31/2008

		LIABILITIES & CAPITAL		Balance	Balance	Increase
	ACCT#	DESCRIPTION		Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock		3000	3000	
2	204-6	Preferred Stock	•			
3	207-13	Miscellaneous Capital Accounts	·	1559	1559	
4	214	Appropriated Retained Earnings	-			
5	215	Unappropriated Retained Earnings	-	7368	3416	-3952
6	216	Reacquired Capital Stock	•			
7	218	Proprietary Capital	<b>-</b>			
8		Total Equity Capital (Add Lines 1-5+7 le	ess line 6)	11927	7975	-3952
9	221-2	Bonds				
10	223	Advances from Associated Companies				
11	224	Other Long - Term Debt				
12	231	Accounts Payable		4129	431	-3698
13	232	Notes Payable				
14	233	Accounts Payable - Associated Compa	nies			
15	235	Customer Deposits (Refundable)	_		·	
16	236.11	Accrued Other Taxes Payable				
17	236.12	Accrued Income Taxes Payable	_			
18	236.2	Accrued Taxes - Non-Utility	_			·
19	237-40	Accrued Debt, Interest & Dividends Pay	/able			
20	241	Misc. Current & Accrued Liabilities	_			
21	251	Unamortized Debt Premium	_		·	
22	252	Advances for Construction	_			
23	253	Other Deferred Liabilities	_			
24	255.1	Accumulated Investment Tax Credits -	Utility			-
25	255.2	Accum. Investment Tax Credits - Non-L	Jtility <sub>_</sub>			
26	261-5	Operating Reserves	_			
27	271	Contributions in Aid of Construction	_	372030	393581	21551
28	272	Accum. Amort. of Contrib. in Aid of Con	ıst. **	-105666	-128484	-22818
29	281-3	Accumulated Deferred Income Taxes				
30		Total Liabilities (Add lines 9 - 29		270493	265528	-4965
31	TOTAL	LIAB & CAPITAL ( Add lines 8 & 30)		282420	273503	-8917

\*\* Only if Commission Approved

	Name: Ray Elliott, Aspen Creek Water Co.				
	STATEMENT (	OF RETAINED	EARNINGS		
	For Year Ended _	12/31/2008			
1	Retained Earnings Balance @ Beginning of Year			11927	
2	Amount Added from Current Year Income (From F	Pg 4, Line 32)	- -	-3952	
3	Other Credits to Account	,	_		
4	Dividends Paid or Appropriated		-		•
5	Other Distributions of Retained Earnings		-		
6	Retained Earnings Balance @ End of Yea	ar	-	7975	
			· -		
	CAPITA	AL STOCK DET	ſAIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
	Common Stock \$1 Par Value		50000	3000	Ö
	DETAIL	OF LONG-TEF	RM DEBT		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	N/A				

	SYSTEM	NENGINEERING	DATA		
	For Year Ended	12/31/2008	3		
1	Provide an updated system map if significant cha	anges have beer	n made to the syste	em during the yea	r.
2	Water Supply:  Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
	Dempster Y-750 Aspen Creek	300	Chlorine	10087	Well
3	System Storage:	Total Capacity 000's	Usable Capacity 000's	Type of Reservoir (Elevated,Pres-	Construction (Wood, Steel
	Storage Designation or Location	Gal.	Gal.	urized, Boosted)	Concrete)
	Storage Tank- Aspen Creek	115	100	Elevated	Concrete
	1				
				•	

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Name: Ray Elliott, Aspen Creek Water Co.

Name: Ray Elliott, Aspen Creek Water Co.				
	EM ENGINEERING (continued)	DATA	•	
For Year End				
Pump information for ALL system pumps, inc	luding wells and boo	esters.	-	
Designation or Location  & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
Dempster Y-750 Aspen Creek	40	300	140	36766
** Submit pump curves unless previously	provided or unavai	lable. Asterisk f	acilities added	this year.
Attach additional sheets if inadequate spa				<b>y</b> 0
If Wells are metered:  What was the total amount pumped t	:his year?			10,087,000
What was the total amount pumped during peak month?				1,875,000
What was the total amount pumped on the peak day?				66,000
If customers are metered, what was the total amount sold in peak month?				1,875,000
Was your system designed to supply fire flow	's?			Yes
If Yes: What is current system rating?				1000 GPM
How many times were meters read this year?	ı			1
During which months?		July		

will have to be expanded?

11 In what year do you anticipate that the system capacity (supply, storage or distribution)

If Yes, attach an explanation of projects and anticipated costs!

How many additional customers could be served with no system improvements

How many of those potential additions are vacant lots?

Are backbone plant additions anticipated during the coming year?

except a service line and meter?

2017

Yes

70

70

4

5

6

7

8

9

Maine. May Elliott, Aspell Oleek Water Co.	Name:	Ray Elliott, Aspen Creek Water Co.	
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#### SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2008

#### **FEET OF MAINS**

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	6"	12600			12600
	2"	700			700
	8"	5250			5250

#### **CUSTOMER STATISTICS**

		Number of Custo	mers <u>Ti</u>	Thousands of Gallons Sold	
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	35		33 9887000	8970000
2B	Commercial				
2C	Industrial				
3	Flat Rate:				
ЗА	Residential				
3B	Commercial		-		
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection		· ·		
6	Street Sprinkling				
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	33		28 8970000	4240000

#### **CERTIFICATE**

State of Idah Wah () ) ss County of Rich )	
County of Rich )	
I, the undersigned Ray Elliott	
of the_ Aspen Creek Water Co.	
utility, on our oath do severally say that the foregoing report has	s been prepared under our direction,
from the original books, papers and records of said utility; that v	
declare the same to be a correct statement of the business and	•
covered by the report in respect to each and every matter and t knowledge, information and belief.	hing therin set forth, to the best of our
knowledge, information and belief.	
	A My Shott
	(Chief Officer)
	(Officer in Charge of Accounts)
ubscribed and Sworn to Before Me	
absorbed and Sworn to Belore IVIC	
s 29m day of January, 2009 Lathy L. Hislip	NOTARY PUBLIC KATHY L HISLOP  145 W Logan Road Garden City. UT 84028 My Commission Expires
NOTARY BUBLIC	April 13, 2011 STATE OF UTAH
y Commission Expires <u>April 13, 2011</u>	

gdk/excel/jnelson/anulrpts/wtrannualrpt

#### Aspen Creek Water, Co. Attachment to Annual Report

#### **Line 11: Affiliated Companies**

Executive Recreational Properties 10 S. Bear Lake Blvd. Garden City, Utah 84028

Management company that provides accounting and management services.

Lake Vista Properties, LLC 10 S. Bear Lake Blvd. Garden City, Utah 84028 Land Developer who is responsible for Developing the land that the Water Company will service.

#### Line 20: Recommended Improvements by Division of Environmental Quality

Recommendation was made that a 2<sup>nd</sup> Well be drilled and added to the water system because of expansion of the subdivision. The Well has been drilled and was completed in February 2007. No other recommendations have been made at this time.

#### System Engineering Data- Line 10: Back Bone Plant Additions

A pump house for the new well is expected to be completed in 2009 at a estimated cost of \$15,000. A backup generator and auto switch is also expected to be completed in 2009 at a cost of \$30,000. These costs will be provided by the developer.

## SUMMARY OF RULES AND REGULATIONS OF THE IDAHO PUBLIC UTILITIES COMMISSION GOVERNING CUSTOMER RELATIONS OF NATURAL GAS, ELECTRIC AND WATER PUBLIC UTULITIES UNDER THE JURISDICTION OF THE IDAHO PUBLIC UTILITIES COMMISSION

A utility may terminate service to a customer without his/her permission after adequate notice for the following reasons:

- A) Non-payment of delinquent bills.
- B) Failure to abide by the terms of payment arrangement.
- C) Misrepresentation of identity
- D) Unauthorized diversion or use of the utility
- E) Non-sufficient funds check.

Actions customer may take to avoid termination:

- A) . Pay in full or make payment arrangements with the utility company.
- A physicians certificate stating the existence of a medical emergency.
- C) An informal of formal complaint concerning the termination may be filed with the utility:

Aspen Creek Water Co. 10 South Bear Lake Blvd. Garden City, Utah 84028 (435) 946-3500

Or if you are unable to contact the utility company you may file with the Idaho Public Utilities Commission, P.O. Box 83720, Boise, Idaho 83720 or call 1-800-432-0369.

Complete set of oustomer Rules & Regulations on file with ASPEN CREEK WATER CO. and the Idaho Public Utilities Commission.